

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2011**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
<b>Crude Oil<sup>4</sup></b> .....	<b>5,594</b>	--	--	<b>8,715</b>	<b>259</b>	<b>224</b>	<b>14,302</b>	<b>41</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>									
<b>Refinery Gases</b> .....	<b>2,157</b>	<b>-18</b>	<b>773</b>	<b>186</b>	--	<b>354</b>	<b>452</b>	<b>210</b>	<b>2,082</b>
Pentanes Plus .....	291	-18	--	74	--	-16	181	15	167
Liquefied Petroleum Gases .....	1,866	--	773	113	--	370	271	195	1,916
Ethane/Ethylene .....	900	--	20	0	--	29	--	--	891
Propane/Propylene .....	605	--	540	94	--	132	--	175	933
Normal Butane/Butylene .....	149	--	212	12	--	200	90	20	63
Isobutane/Isobutylene .....	212	--	1	6	--	10	181	--	29
<b>Other Liquids</b> .....	--	<b>958</b>	--	<b>1,522</b>	<b>218</b>	<b>-27</b>	<b>2,494</b>	<b>225</b>	<b>5</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	958	--	3	189	-7	1,002	155	0
Hydrogen .....	--	--	--	--	178	--	178	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	72	--	0	3	14	2	59	0
Renewable Fuels (including Fuel Ethanol) .....	--	886	--	0	10	-20	821	95	0
Fuel Ethanol <sup>5</sup> .....	--	886	--	--	-2	-21	810	95	0
Renewable Fuels Except Fuel Ethanol .....	--	--	--	0	11	1	11	--	0
Other Hydrocarbons .....	--	--	--	3	-1	0	2	--	0
Unfinished Oils .....	--	--	--	650	--	121	523	--	5
Motor Gasoline Blend.Comp. (MGBC) .....	--	0	--	868	29	-142	968	70	0
Reformulated .....	--	--	--	195	48	-116	357	2	0
Conventional .....	--	0	--	673	-19	-26	612	68	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b> .....	--	<b>1</b>	<b>17,476</b>	<b>1,169</b>	<b>-27</b>	<b>-334</b>	--	<b>2,427</b>	<b>16,525</b>
Finished Motor Gasoline .....	--	1	8,931	138	-27	-198	--	479	8,762
Reformulated .....	--	--	3,016	--	20	-15	--	7	3,043
Conventional .....	--	1	5,916	138	-47	-183	--	471	5,720
Finished Aviation Gasoline .....	--	--	15	0	--	7	--	--	7
Kerosene-Type Jet Fuel .....	--	--	1,422	80	--	-51	--	102	1,451
Kerosene .....	--	--	8	1	--	-1	--	1	9
Distillate Fuel Oil <sup>6</sup> .....	--	--	4,187	186	0	-190	--	873	3,689
15 ppm sulfur and under <sup>7</sup> .....	--	--	3,629	102	0	-141	--	621	3,252
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	181	11	--	2	--	159	31
Greater than 500 ppm sulfur .....	--	--	377	73	--	-50	--	93	406
Residual Fuel Oil <sup>8</sup> .....	--	--	535	519	--	69	--	385	600
Less than 0.31 percent sulfur .....	--	--	33	61	--	14	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	88	44	--	29	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	413	414	--	25	--	NA	NA
Petrochemical Feedstocks .....	--	--	304	165	--	-5	--	--	474
Naphtha for Petro. Feed. Use .....	--	--	203	32	--	-7	--	--	242
Other Oils for Petro. Feed. Use .....	--	--	101	133	--	2	--	--	232
Special Naphthas .....	--	--	35	15	--	4	--	35	11
Lubricants .....	--	--	184	29	--	7	--	75	131
Waxes .....	--	--	9	2	--	1	--	6	5
Petroleum Coke .....	--	--	797	7	--	0	--	452	352
Marketable .....	--	--	576	7	--	0	--	452	132
Catalyst .....	--	--	220	--	--	--	--	--	220
Asphalt and Road Oil .....	--	--	328	27	--	22	--	19	314
Still Gas .....	--	--	644	--	--	--	--	--	644
Miscellaneous Products .....	--	--	76	1	--	0	--	2	75
<b>Total</b> .....	<b>7,750</b>	<b>941</b>	<b>18,249</b>	<b>11,592</b>	<b>450</b>	<b>218</b>	<b>17,248</b>	<b>2,903</b>	<b>18,613</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Exports include industrial alcohol.

<sup>6</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."